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# WORLDWIDE REFINERY PROCESSING REVIEW

*Monitoring Technology Development and Competition in One Single Source*

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## First Quarter 2018

### *Sulfur Plant*



**HYDROCARBON PUBLISHING COMPANY**

*Translating Knowledge into Profitability®*

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# 1Q 2018 Review

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