
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Third Quarter 2017

Catalytic Reforming

Plus

Latest Refining Technology Developments & Licensing



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TABLE OF CONTENTS

3Q 2017 Review Catalytic Reforming

1. INTRODUCTION	1
2. CATALYTIC REFORMING	5
2.1 MARKET/TECHNOLOGY TRENDS & OPPORTUNITIES.....	5
2.1.1 <i>Introduction</i>	5
2.1.2 <i>Market Conditions and Outlook</i>	6
2.1.2.1 Global Transportation Fuel Specifications.....	6
2.1.2.2 Refined Product Supply and Demand	10
2.1.2.2.1 Gasoline.....	10
2.1.2.2.1.1 US.....	13
2.1.2.2.1.2 Europe.....	15
2.1.2.2.1.3 Russia	16
2.1.2.2.1.4 Middle East	16
2.1.2.2.1.5 Africa	17
2.1.2.2.1.6 Asia-Pacific	17
2.1.2.2.2 Rise of Aromatics (BTX)	18
2.1.2.2.2.1 Supply and Demand	18
2.1.2.2.2.2 New Capacity Additions	21
2.1.2.3 Reforming Catalyst Market	23
2.1.2.4 Hydrogen Demand	25
2.1.2.5 New Construction and Expansion	25
2.1.2.6 Catalytic Reforming and Aromatics Production Capacities	25
2.1.3 <i>Technology Competition, Directions, and Future Prospects</i>	26
2.1.3.1 Process and Catalyst Advancements.....	27
2.1.3.1.1 Process and Hardware Improvements	27
2.1.3.1.2 Corrosion and Fouling Mitigation	30
2.1.3.1.3 Catalyst Innovations	31
2.1.3.2 Trends in R&D	31
2.1.4 <i>Conclusion</i>	34
2.2 STATE-OF-THE-ART TECHNOLOGY	34
2.2.1 <i>Introduction</i>	34
2.2.2 <i>Commercial Process Technology</i>	35
2.2.2.1 Axens.....	36
2.2.2.1.1 Semi-regenerative	36
2.2.2.1.2 Octanizing (CCR)	38
2.2.2.1.3 Aromizing (CCR).....	40
2.2.2.1.4 Dualforming/Dualforming Plus.....	41
2.2.2.2 Chevron Phillips Chemical.....	43
2.2.2.3 New Gas Technology Synthesis.....	45
2.2.2.4 UOP	45
2.2.2.4.1 Platforming.....	46
2.2.2.4.2 CCR Platforming.....	46
2.2.2.4.3 RZ Platforming.....	50
2.2.2.4.4 CycleMax	51
2.2.2.4.5 Chlorsorb.....	53
2.2.2.5 Zeosit.....	54
2.2.2.6 Summary of Commercial Process Technology	55
2.2.3 <i>Commercial Catalysts</i>	58
2.2.3.1 Axens.....	60
2.2.3.1.1 CCR Catalysts	60
2.2.3.1.2 Fixed-bed Catalysts.....	61
2.2.3.2 Sinopec.....	62

TABLE OF CONTENTS

2.2.3.2.1	CCR Catalysts.....	62
2.2.3.2.2	Fixed-bed Catalysts.....	63
2.2.3.3	UOP.....	63
2.2.3.3.1	CCR Catalysts.....	64
2.2.3.3.2	Fixed-bed Catalysts.....	67
2.2.3.4	Comparison of Commercially Available Catalysts.....	69
2.2.4	Additional Catalyst and Adsorbent Technology.....	71
2.2.4.1	Axens.....	71
2.2.4.2	Clariant.....	72
2.2.4.3	Johnson Matthey Catalysts.....	72
2.2.4.4	UOP.....	73
2.2.5	Comparison of Commercially Available Advanced Control and Optimization Systems.....	73
2.3	PLANT OPERATIONS AND PRACTICES.....	78
2.3.1	Feedstock Management.....	78
2.3.1.1	Product Slate and Feed Type.....	78
2.3.1.2	Feedrate Considerations.....	80
2.3.1.3	Sulfur Management.....	80
2.3.1.4	Iron.....	82
2.3.1.5	Nitrogen.....	82
2.3.1.6	Mercury.....	83
2.3.2	Operational Challenges and Mitigation Strategies.....	84
2.3.2.1	Problems Encountered when Processing Non-straight Run Naphthas.....	84
2.3.2.2	Chloride, Water, and Fouling Monitoring and Control.....	87
2.3.2.3	Red Oil in the Reformer.....	89
2.3.2.4	High Temperature Hydrogen Attack (HTHA).....	89
2.3.2.5	Problems in the Catalyst Circulation Loop.....	89
2.3.2.6	Preventing Failure in Reactor Internals.....	90
2.3.2.7	Carbon Monoxide in Reformer Net Gas.....	91
2.3.2.8	High Regenerator Dust Collector Pressure Drop.....	92
2.3.2.9	Low-coke Reformer Operation.....	93
2.3.2.10	Feed/Effluent Heat Exchanger Fouling.....	95
2.3.2.11	Ball Valve Performance Problems and Replacement.....	96
2.3.2.12	Detection and Prevention of Lift Line Erosion.....	97
2.3.3	Catalyst Management.....	97
2.3.3.1	Catalyst Changeouts: Justification and Procedures.....	97
2.3.3.2	Tracking Coke on Catalyst.....	100
2.3.3.3	Separating Useable Catalyst Pills from Fines.....	100
2.3.3.4	Using Pre-reduced and Pre-sulfided Catalyst.....	100
2.3.3.5	Platinum Losses from Reforming Catalyst.....	101
2.3.3.6	Catalyst Modeling for Improved Unit Performance.....	102
2.3.3.7	Catalyst Improvements for Extending Semi-regenerative Reformer Cycle Length.....	102
2.3.3.8	In-situ Regeneration and its Importance for Reclamation.....	103
2.3.3.9	Using Trimetallic Catalysts.....	104
2.3.3.10	Oxygen Concentration for Platinum Redistribution.....	105
2.3.3.11	Changing Catalyst Suppliers.....	106
2.3.3.12	CCR Catalyst Platinum Agglomeration.....	107
2.3.3.13	Catalyst Reduction Hydrogen Quality.....	107
2.3.3.14	Regenerating CCR Catalyst with High Carbon Content.....	108
2.3.3.15	CCR Heel Catalyst Contamination.....	109
2.3.4	Process Control, Modeling, and Monitoring.....	110
2.3.4.1	Model-based Inferential Properties.....	110
2.3.4.2	Advanced Process Control in Catalytic Reforming Units.....	112
2.3.4.3	Online Measuring Tools: NMR Spectroscopy and Gas Chromatography.....	112
2.3.4.4	Reformer Feed and Product Analysis.....	113
2.3.5	Product Slate.....	114
2.3.5.1	Reformate Benzene and Aromatics Reduction.....	114

TABLE OF CONTENTS

2.3.5.2	Maximizing Hydrogen Production.....	116
2.3.5.3	Aromatics Production in Catalytic Reforming	117
2.3.5.4	Flexibility in Naphtha Conversion for Integration with Petrochemical Plants.....	117
2.3.6	<i>Revamp Strategies</i>	118
2.3.6.1	Revamping Fixed-bed Units to CCR Reformers or Hybrid Units.....	119
2.3.6.2	Revamping Semi-regenerative Reformers to Low-pressure Operations.....	120
2.3.7	<i>Improving Energy Efficiency and Reducing CO₂ Emissions</i>	120
2.3.7.1	Reformer Heat Exchanger Types.....	121
2.3.7.1.1	Welded Plate.....	122
2.3.7.1.2	Twisted Tube.....	125
2.3.7.1.3	Rod Baffle.....	125
2.3.7.2	Fired Heater Capacity and Efficiency.....	125
2.3.7.2.1	General Strategies.....	125
2.3.7.2.2	CCR Reformer Furnace Upgrade.....	126
2.3.7.2.3	Ceramic Refractory Coating.....	126
2.3.7.2.4	Rebalancing Heat Load among Furnaces for CCR Platforming	127
2.4	REFINING R&D ALERT!.....	128
2.4.1	<i>Introduction</i>	128
2.4.2	<i>Product Selective Cat Reforming</i>	133
2.4.2.1	Aromatics.....	133
2.4.2.1.1	Process.....	133
2.4.2.1.1.1	Patents.....	133
2.4.2.1.1.1.1	Integrated Processes	133
2.4.2.1.1.1.2	Other	134
2.4.2.1.1.2	Research.....	136
2.4.2.1.2	Catalyst.....	138
2.4.2.2	Reformate.....	138
2.4.2.2.1	Process.....	138
2.4.2.2.1.1	Patents.....	138
2.4.2.2.1.1.1	Integrated Processes	138
2.4.2.2.1.1.2	Other	141
2.4.2.2.1.2	Research.....	142
2.4.2.2.2	Catalyst.....	143
2.4.2.2.2.1	Patents.....	143
2.4.2.2.2.2	Research.....	144
2.4.2.3	Hydrogen.....	145
2.4.3	<i>General Catalyst Improvements</i>	145
2.4.3.1	Coking and Deactivation	145
2.4.3.2	Composition.....	146
2.4.3.3	Preparation Method	151
2.4.3.3.1	Patents.....	151
2.4.3.3.2	Research.....	154
2.4.3.4	Other.....	154
2.4.3.4.1	Patents.....	154
2.4.3.4.2	Research.....	155
2.4.4	<i>General Process and Hardware Improvements</i>	156
2.4.4.1	Feed Treatment	156
2.4.4.2	Product Treatment.....	157
2.4.4.3	Equipment.....	159
2.4.4.4	Integrated Processes.....	165
2.4.4.5	Energy Efficiency.....	166
2.4.4.6	Process Optimization	167
2.4.4.7	Process Modeling.....	168
2.4.4.7.1	Patents.....	168
2.4.4.7.2	Research.....	169
2.4.4.8	Improved Feed Flexibility and Conversion.....	170

TABLE OF CONTENTS

2.4.4.9	Other.....	171
2.4.5	<i>Other</i>	174
2.5	WORLDWIDE INSTALLED CAPACITY	174
2.6	CONSTRUCTION	175
2.6.1	<i>Recent Construction Activity</i>	175
2.6.2	<i>Completed Construction Projects</i>	178
2.7	REFERENCES.....	183